

Table 1  
Non-EGU Allowance Allocations Options  
(Allowances and % Control requirements)

Source	2007 projected uncontrolled emissions (tons)	Allowance allocation option	Option 1- 0.17 or allowable		Option 2- 60% reduction from baseline emission rate or 0.17		Option 3- source specific allocations				
		Trading budget (tons)	6849		6849		6849				
		EE &R set-aside (tons)	1079		1079		1079				
		Contribution to new source set-aside (tons)	80		80		80				
			Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions	Step 2 allocations	% control needed from 2007 projected uncontrolled emissions (%)			
Inland Steel (#4 AC Station)	2,519		1406	44%	1624	36%	1368	46%			
Citizens Thermal	1,254		453	64%	589	53%	541	57%			
New Energy	631		240	62%	220	65%	238	62%			
ALCOA	5,099		2952	42%	3159	38%	3172	38%			
AMOCO	2,104		1546	27%	1087	48%	1366	35%			
National Steel	75		34	55%	27	64%					
Purdue University	23		82	-257%	53	-130%	72	-213%			
Portside Energy	69		138	-100%	89	-29%	89	-29%			
American Electric Power	1.49		4	-168%	2	-34%	3	-101%			
Total	11,775		6855		6850		6849				

The difference in the allocation totals and the trading budget is due to rounding. Actual allocations may be slightly different so that the sum of allocations does not exceed the trading budget.